

CITY OF COON RAPIDS, IOWA
MUNICIPAL UTILITY BOARD OF TRUSTEES

JUNE 22, 2023

The Board of Trustees of Coon Rapids Municipal Utilities met at 7:00 A.M., June 22, 2023 as per posted notice and rules of the Board at the Conference Room – “NOC” Network Operations Center, Coon Rapids, Iowa. The Board also provided public access to the meeting electronically at: <https://join.freeconferencecall.com/bradhonold>. Trustees present were Alan Andersen, Lee Boeke, Mary Schwaller, Doris Bass and Terry Garnes.

Motion by Garnes, Second by Bass with all voting “Aye” to approve the agenda.

The Board entertained oral requests and communications from the audience.

Motion by Garnes, Second by Bass with all voting “Aye” to approve the consent items: 5/23/23 Board Minutes, Abstract of Claims #2023-6 in the amount of \$321,944.¹¹, Financials.

General Manager’s Report: NIMECA Update, SPP, Basin, Etc. - Infinium Project - NERC Reliability Report - MISO’s First Seasonal Capacity Auction - MISO / Ameren Reliability Contract - OPPD Power Supply - Ford & GM Partner with Tesla for Access to EV Superchargers - Host of Companies Adopting NACS - EV Becomes Best-Selling Car Worldwide - Illinois “Electric Vehicle Charging Act” - U.S. Supreme Court Issues Decision to Clean Water Act - Disconnection Statistics.

Motion by Garnes, Second by Anderson with all voting “Aye” to sponsor a \$500 Utility Gift Card for Main Street Coon Rapids Dash and Dine fundraiser.

Chairman Garnes opened the meeting for public comment on the implementation of CRMU’s Integrated Resource Plan (IRP). The General Manager reviewed how the development of an integrated resource plan was a requirement to continue to receive a power allocation (i.e. electrical capacity and energy) from the Western Area Power Administration (WAPA). The Board reviewed the current power supply portfolio of resources, contract terms, demand side management activities, energy efficiency programs as well as current and future legislation concerning the regulation of carbon emissions and their impact on energy pricing. The Board concluded their discussion of the plan and no public comments were received during the review.

Motion by Garnes, Second by Bass to approve Resolution #2023-5 “Resolution Establishing Electric Rate”. Garnes “Aye,” Andersen “Aye,” Boeke “Aye,” Schwaller “Aye,” Bass “Aye.”

Motion by Garnes, Second by Anderson to approve Resolution #2023-6 “Resolution Approving Consent to Termination of Assignments for Capacity Schedule and Agreement for Consent to Termination of Assignments for Capacity Schedule”. Garnes “Aye,” Andersen “Aye,” Boeke “Aye,” Schwaller “Aye,” Bass “Aye.”

The General Manager updated the Board on progress related to the proposed new load of the Energy Conversion Group - including construction activities, 69-kV radial construction by Corn Belt, meetings with SPP, Basin and NIMECA related to Demand Response Resource load registration requirements for SPP’s planning year. Upon adding Demand Response Resource as a line item in the EV1 Rate Schedule as approved in Resolution #2023-5 – it was also the consensus of the Board to include the line item of Demand Response Resource to CRMU’s “net margin” computation.

This notice is given at the direction of the Chairman pursuant to Chapter 28A, Code of Iowa and local rules of said governmental body.

SEAL

Chairman, Board of Trustees

Secretary, Board of Trustees